

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC APPLICATION OF LOUISVILLE)	
GAS AND ELECTRIC COMPANY FOR AN)	CASE NO.
ADJUSTMENT OF ITS ELECTRIC AND GAS)	2016-00371
RATES AND FOR CERTIFICATES OF PUBLIC)	
CONVENIENCE AND NECESSITY)	

ORDER

This matter is before the Commission upon the motion of Louisville Gas and Electric Company ("LG&E") requesting the Commission to make certain technical corrections to the Order issued on June 22, 2017, ("Final Order") in this matter. In support of its motion, LG&E states that the Final Order incorrectly applied a gross-up factor to the pre-tax 401(k) plan disallowance of \$1,246,499 for LG&E electric and \$407,808 for LG&E gas. LG&E asserts that the purpose of the gross-up factor is to account for the effect of federal and state income taxes on net operating income. LG&E further asserts that its application reflects that its operating expenses were tax affected before they were adjusted by the gross revenue conversion factor to arrive at the proposed revenue deficiencies for its electric and gas operations. LG&E contends that applying a gross-up factor to the 401(k) plan-related disallowance overstates the disallowance because employers' matching contributions to 401(k) plans are a tax-deductible expense. LG&E maintains that the calculation in the Final Order should have taken into account the tax impact of the 401(k) adjustment before applying the gross revenue conversion factor, and that the correct revenue requirement calculation should reflect an increase of

\$57,098,290 instead of \$56,302,875 for its electric operations and an increase of \$6,784,246 instead of \$6,524,016 for its gas operations, as determined in the Final Order.

LG&E also requests the following clerical corrections to Appendix B of the Final Order.

- On page 1 under the heading Schedule RTOD-Demand, Residential Time-of-Day Demand Service, the lines stating “Off Peak Hours” and “On Peak Hours” should state “Base Hours” and “Peak Hours,” respectively.

- On page 6 under the heading Mercury Vapor, the following entry should be removed: “25,000 Lumens – Cobra (State of KY Pole) \$23.84.”

- On page 7, the “Special Contracts” section with regard to Ft. Knox should be removed.

- On page 12 under the heading Rider TS-2 Gas Transportation Service at the top of the page, the following entry should be removed: “Customer Charge per Month Meters >= 5000 cf/hr \$750.00.”

- On page 12 under the heading Rider TS-2 Gas Transportation Service under the section labeled Rate AAGS, As-Available Gas Service, the following entry should be removed: “Customer Charge per Month \$500.00.”

- On page 12 under the section Rate DGGS, Distributed Generation Gas Service, the following should be added:

- Rider TS-2 Gas Transportation Service

Administrative Charge per Month	\$550.00
Distribution Charge per Mcf	\$0.2992

- On page 12, under the section Rate SGSS, Substitute Gas Sales Service, a heading “Rates for Commercial Customers” should be added to the rates

shown, and a heading labeled “Rates for Industrial Customers” with the appropriate rates shown should be added to this section.

- The Daily Storage Charge of \$0.2785 per Mcf included on Rate Schedules FT and LGDS should be included in the rate appendix.

Having reviewed the motion and being otherwise sufficiently advised, the Commission finds that LG&E has established good cause to have certain corrections made to the Final Order. The Commission finds that the second and third sentences in the section titled “Revenue Requirement” on page 21 of the Final Order, should be amended to reflect that the disallowance of the 401(k) plan contributions to certain employee categories and the reduction of the return on equity decrease the stipulated revenue requirement for LG&E’s electric operations from \$59,400,000 to \$57,098,289, a reduction of \$2,301,711, and decrease the stipulated revenue requirement for LG&E’s gas operations from \$7,500,000 to \$6,784,246, a reduction of \$715,754. The Commission further finds that the table on page 21 of the Final Order, which sets forth how the decrease to the stipulated revenue requirement is calculated, should be revised and superseded by the table below.

	LG&E	
	Electric	Gas
Reduction to 401(k) Plan - Pre Income Tax	\$ (1,246,499)	\$ (407,808)
Multiplied by the Combined Income Tax Rate	38.9000%	38.9000%
Increase in Income Taxes	<u>\$ 484,888</u>	<u>\$ 158,637</u>
Reduction to 401(k) Plan - Pre Income Tax	\$ (1,246,499)	\$ (407,808)
Less: Increase in Income Taxes	<u>484,888</u>	<u>158,637</u>
Net Operating Income Impact	(761,611)	(249,171)
Add: NOI decrease due to reducing ROE from 9.75% to 9.7%	<u>(641,522)</u>	<u>(187,156)</u>
Impact to Net Operating Income	(1,403,133)	(436,327)
Multiplied by: Gross-up Factor	<u>1.640408</u>	<u>1.640408</u>
Revenue Requirement Impact	(2,301,711)	(715,754)
Revenue Increase per Stipulation	<u>59,400,000</u>	<u>7,500,000</u>
Net Increase Granted by the Commission	<u>\$ 57,098,289</u>	<u>\$ 6,784,246</u>

The Commission further finds that the corrected revenue requirement will require a recalculation of the rates in the same manner as set forth in the Final Order at page 28 in the section titled "OTHER ISSUES – Rate Adjustment." Those revised rates are attached as an appendix to this Order.

Other Gas Issues

LG&E also requested that certain corrections be made to Appendix B of the Final Order. In particular, LG&E requested the following correction be made to page 12 of Appendix B: "Under the heading 'Rider TS-2 Gas Transportation Service' at the top of the page, the following should be deleted, as it does not apply to Rider TS-2: 'Customer Charge per Month Meters >= 5000 cf/hr \$750.00.'" A similar request was made with respect to the customer charge for Rate AAGS, which was also provided on page 12 of

Appendix. The Commission finds that the charges should be removed as they do not appear in LG&E's proposed gas tariff which was filed as an exhibit to the April 19, 2017 Stipulation and Recommendation. The Commission notes, however, LG&E included present and proposed rates for Customer Charges under the headings for the TS-2 Rider in the billing analysis for both the IGS and AAGS classes.¹ The Commission developed Appendix B to the Final Order based primarily upon LG&E's billing analysis. To avoid confusion in future rate applications, LG&E's billing analysis should clearly show the charges which are applicable to the entire class and the charges which apply only to customers taking service under a rider to a class.

LG&E also requested: "A Rider TS-2 Gas Transportation Service should be listed under Rate DGGGS as follows:

Rider TS-2 Gas Transportation Service

Administrative Charge per Month	\$550.00
Distribution Charge per Mcf	\$0.2992

However, there is no mention of Rider TS-2 in LG&E's billing analysis with respect to the DGGGS class. Similarly, LG&E requested: "Under Rate SGSS, a subheading, 'Rates for Commercial Customers,' should be added to the rates shown, and an additional section with the subheading, 'Rates for Industrial Customers,' and appropriate rates should be shown." Again, no distinction is made in LG&E's billing analysis between rates for commercial versus industrial customers.² In future base rate applications, LG&E should

¹ See, Stipulation and Recommendation filed April 19, 2017, Exhibit 6, pp. 4-5.

² *Id.*, p. 9.

set out in its billing analysis all charges relevant to each individual class, even if no customers are currently taking service under a particular rate.

Lastly, LG&E requested the Commission add the Daily Storage Charge for its FT and LGDS class to Appendix B of the Final Order. Again, no reference in LG&E's billing analysis for Rate FT is made to the Daily Storage Charge being applicable, and no revenues are shown for this charge.³ In future base rate applications, LG&E should include in its billing analysis any charges and revenues that apply to the particular class.

IT IS THEREFORE ORDERED that:

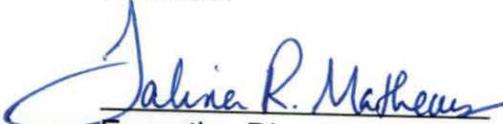
1. LG&E's motion to correct the Final Order is granted.
2. The Final Order is amended as described herein.
3. The rates and charges attached as Appendix B to the Final Order is stricken and superseded by Appendix B to this Order.
4. In future base rate applications, LG&E shall 1) clearly show the charges which are applicable to the entire class and the charges which apply only to customers taking service under a rider to a class in its billing analysis, and 2) set out in its billing analysis all charges relevant to each individual class, even if no customers are currently taking service under a particular rate.
5. All other provisions of the Final Order shall remain in full force and effect.

³ *Id.*, p. 6.

By the Commission

ENTERED
JUN 29 2017
KENTUCKY PUBLIC
SERVICE COMMISSION

ATTEST:


Executive Director

Case No. 2016-00371

APPENDIX B

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2016-00371 -DATED **JUN 29 2017**

The following rates and charges are prescribed for the customers in the area served by Louisville Gas and Electric Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

ELECTRIC SERVICE RATES

SCHEDULE RS
RESIDENTIAL SERVICE

Basic Service Charge per Month	\$12.25
Energy Charge per kWh	\$.09162

SCHEDULE RTOD-ENERGY
RESIDENTIAL TIME-OF-DAY ENERGY SERVICE

Basic Service Charge per Month	\$12.25
Energy Charge per kWh	
Off Peak Hours	\$.06662
On Peak Hours	\$.23263

SCHEDULE RTOD-DEMAND
RESIDENTIAL TIME-OF-DAY DEMAND SERVICE

Basic Service Charge per Month	\$12.25
Energy charge per kWh	\$.04963
Demand Charge per kW	
Base Hours	\$ 3.51
Peak Hours	\$ 7.68

SCHEDULE VFD
VOLUNTEER FIRE DEPARTMENT

Basic Service Charge per Month	\$12.25
Energy Charge per kWh	\$.09162

SCHEDULE GS
GENERAL SERVICE RATE

Basic Service Charge per Month – Single Phase	\$ 31.50
Basic Service Charge per Month – Three Phase	\$ 50.40
Energy Charge per kWh	\$.09944

SCHEDULE PS
POWER SERVICE

Secondary Service:

Basic Service Charge per Month	\$ 90.00
Demand Charge per kW:	
Summer Rate	\$ 20.21
Winter Rate	\$ 17.56
Energy Charge per kWh	\$.04053

Primary Service:

Basic Service Charge per Month	\$240.00
Demand Charge per kW:	
Summer Rate	\$ 17.55
Winter Rate	\$ 15.03
Energy Charge per kWh	\$.03906

SCHEDULE TODS
TIME-OF-DAY SECONDARY SERVICE

Basic Service Charge per Month	\$200.00
Maximum Load Charge per kW:	
Base Demand Period	\$ 4.61
Intermediate Demand Period	\$ 4.91
Peak Demand Period	\$ 6.70
Energy Charge per kWh	\$.04031

SCHEDULE TODP
TIME-OF-DAY PRIMARY SERVICE

Basic Service Charge per Month	\$330.00
Maximum Load Charge per kVA:	
Base Demand Period	\$ 3.01
Intermediate Demand Period	\$ 4.76
Peak Demand Period	\$ 6.49
Energy Charge per kWh	\$.03802

SCHEDULE RTS
RETAIL TRANSMISSION SERVICE

Basic Service Charge per Month	\$1,500.00
Maximum Load Charge per kVA:	
Base Demand Period	\$ 1.43
Intermediate Demand Period	\$ 4.82
Peak Demand Period	\$ 6.57
Energy Charge per kWh	\$.03675

SCHEDULE FLS
FLUCTUATING LOAD SERVICE

<u>Primary:</u>	
Basic Service Charge per Month	\$ 330.00
Maximum Load Charge per kVA:	
Base Demand Period	\$ 2.68
Intermediate Demand Period	\$ 4.24
Peak Demand Period	\$ 5.96
Energy Charge per kWh	\$.03802

<u>Transmission:</u>	
Basic Service Charge per Month	\$1,500.00
Maximum Load Charge per kVA:	
Base Demand Period	\$ 1.27
Intermediate Demand Period	\$ 4.30
Peak Demand Period	\$ 6.03
Energy Charge per kWh	\$.03675

SCHEDULE LS
LIGHTING SERVICE

Rate per Light per Month: (Lumens Approximate)

Overhead:

	<u>Fixture Only</u>
<u>High Pressure Sodium:</u>	
16,000 Lumens - Cobra Head	\$13.78
28,500 Lumens - Cobra Head	\$16.17
50,000 Lumens - Cobra Head	\$18.61
16,000 Lumens - Directional	\$14.73
50,000 Lumens - Directional	\$19.44
9,500 Lumens - Open Bottom	\$11.93

Metal Halide

32,000 Lumens - Directional \$19.89

Light Emitting Diode (LED):

8,179 Lumens - Cobra Head \$14.36

14,166 Lumens - Cobra Head \$17.43

23,214 Lumens - Cobra Head \$26.75

5,007 Lumens - Open Bottom \$9.48

Underground:

	<u>Fixture Only</u>	<u>Decorative Smooth</u>	<u>Historic Fluted</u>
<u>High Pressure Sodium:</u>			
5,800 Lumens - Colonial, 4-Sided		\$21.33	
9,500 Lumens - Colonial, 4-Sided		\$22.09	
16,000 Lumens - Colonial, 4-Sided		\$22.22	
5,800 Lumens - Acorn		\$21.73	
9,500 Lumens - Acorn		\$24.21	
16,000 Lumens - Acorn		\$24.21	
5,800 Lumens - London			\$37.12
9,500 Lumens - London			\$37.15
5,800 Lumens - Victorian			\$34.81
9,500 Lumens - Victorian			\$36.95
4,000 Lumens - Dark Sky		\$25.33	
9,500 Lumens - Dark Sky		\$25.98	
Victorian/London Bases - Westchester/Norfolk			\$ 3.71
16,000 Lumens - Cobra Head		\$28.50	
28,500 Lumens - Cobra Head		\$30.83	
50,000 Lumens - Cobra Head		\$36.80	
16,000 Lumens - Contemporary	\$17.42	\$32.20	
28,500 Lumens - Contemporary	\$19.37	\$34.80	
50,000 Lumens - Contemporary	\$23.55	\$40.60	

Metal Halide

32,000 Lumens - Contemporary \$21.67 \$32.79

Light Emitting Diode (LED):

8,179 Lumens - Cobra Head	\$52.66
14,166 Lumens - Cobra Head	\$55.73
23,214 Lumens - Cobra Head	\$65.05
5,665 Lumens - Colonial	\$45.46

SCHEDULE RLS
RESTRICTED LIGHTING SERVICE

Overhead:

	<u>Fixture Only</u>	<u>Fixture and Wood Pole</u>	<u>Fixture and Ornamental Pole</u>
<u>Mercury Vapor:</u>			
8,000 Lumens - Cobra/O.B.	\$10.50		
13,000 Lumens - Cobra Head	\$11.98		
25,000 Lumens - Cobra Head	\$14.77		
60,000 Lumens - Cobra Head	\$30.18		
25,000 Lumens - Directional	\$16.84		
60,000 Lumens - Directional	\$31.41		
4,000 Lumens - Open Bottom	\$ 8.98		
<u>Metal Halide</u>			
12,000 Lumens - Directional	\$13.81	\$16.48	
32,000 Lumens - Directional		\$22.18	\$29.64
107,800 Lumens - Directional	\$42.04	\$45.23	
<u>Wood Pole:</u>			
Installed Before 3/1/2010	\$11.32		
Installed Before 7/1/2004	\$ 2.15		

Underground:

	<u>Fixture Only</u>	<u>Decorative Smooth</u>
<u>High Pressure Sodium:</u>		
16,000 Lumens - Cobra/Contemporary		\$26.98
28,500 Lumens - Cobra/Contemporary		\$29.67
50,000 Lumens - Cobra/Contemporary		\$34.05
5,800 Lumens - Coach/Acorn		\$15.85
9,500 Lumens - Coach/Acorn		\$19.05

16,000 Lumens - Coach/Acorn		\$23.68
120,000 Lumens - Contemporary	\$45.11	\$76.24
9,500 Lumens - Acorn, Bronze		\$25.36
16,000 Lumens - Acorn, Bronze		\$26.94
5,800 Lumens - Victorian	\$21.29	
9,500 Lumens - Victorian	\$22.34	
5,800 Lumens - London	\$21.45	
9,500 Lumens - London	\$22.84	
5,800 Lumens - London		\$35.10
9,500 Lumens - London		\$36.04
5,800 Lumens - Victorian		\$34.12
9,500 Lumens - Victorian		\$36.28
<u>Victorian/London Bases:</u>		
Old Town		\$ 3.62
Chesapeake		\$ 3.83
<u>Poles:</u>		
10' Smooth Pole		\$10.82
10' Fluted Pole		\$12.91
<u>Mercury Vapor:</u>		
8,000 Lumens - Cobra Head		\$18.53
13,000 Lumens - Cobra Head		\$20.42
25,000 Lumens - Cobra Head		\$24.44
4,000 Lumens - Coach		\$13.40
8,000 Lumens - Coach		\$15.28
<u>Metal Halide:</u>		
12,000 Lumens - Contemporary	\$15.45	\$25.93
107,800 Lumens - Contemporary	\$45.01	\$56.11
<u>Incandescent:</u>		
1,500 Lumens - Continental Jr.		\$ 9.57
6,000 Lumens - Continental Jr.		\$ 13.93

SCHEDULE TE
TRAFFIC ENERGY SERVICE

Basic Service Charge per Month	\$4.00
Energy Charge per kWh	\$.08282

SCHEDULE PSA
POLE AND STRUCTURE ATTACHMENT CHARGES

Per Year for Each Attachment to Pole	\$ 7.25
Per Year for Each Linear Foot of Duct	\$.81
Per Year for Each Wireless Facility	\$36.25

RATE CSR-1
CURTAILABLE SERVICE RIDER

	<u>Transmission</u>	<u>Primary</u>
Demand Credit per kVA	\$ 3.56	\$ 3.67
Non-compliance Charge Per kVA	\$16.00	\$16.00

RATE CSR-2
CURTAILABLE SERVICE RIDER

	<u>Transmission</u>	<u>Primary</u>
Demand Credit per kVA	\$ 5.90	\$ 6.00
Non-compliance Charge Per kVA	\$ 16.00	\$ 16.00

RC
REDUNDANT CAPACITY

Charge per kW/kVA per month	
Secondary Distribution	\$ 1.59
Primary Distribution	\$ 1.44

SPECIAL CONTRACT

<u>Louisville Water Company</u>	
Demand Charge per kW:	\$ 12.89
Energy Charge per kWh	\$.03857

EVSE
ELECTRIC VEHICLE SUPPLY EQUIPMENT

Monthly Charging Unit Fee:	
Single Charger	\$180.50
Dual Charger	\$302.13

EVC
ELECTRIC VEHICLE CHARGING SERVICE

Fee per Hour	\$ 2.86
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EVSE-R
ELECTRIC VEHICLE SUPPLY EQUIPMENT

Monthly Charging Unit Fee:	
Single Charger	\$132.00
Dual Charger	\$205.15

SSP
SOLAR SHARE PROGRAM RIDER

Monthly Charge:	
Solar Capacity Charge	\$ 6.24

Solar Energy Credit per kWh of Pro Rata Energy Produced:	
RS	\$.03698
RTOD-Energy	\$.03698
RTOD-Demand	\$.03698
VFD	\$.03698
GS	\$.03698
PS Secondary	\$.04047
PS Primary	\$.03903
TODS	\$.04029
TODP	\$.03797

SPS
SCHOOL POWER SERVICE

<u>Secondary Service:</u>	
Basic Service Charge per Month	\$ 90.00
Demand Charge per kW:	
Summer Rate	\$16.73
Winter Rate	\$14.53
Energy Charge per kWh	\$.04071

STOD
SCHOOL TIME-OF-DAY SERVICE

Basic Service Charge per Month	\$200.00
Maximum Load Charge per kW:	
Base Demand Period	\$ 4.13
Intermediate Demand Period	\$ 4.64
Peak Demand Period	\$ 6.13
Energy Charge per kWh	\$.04049

OSL
OUTDOOR SPORTS LIGHTING SERVICE

Secondary Service:

Basic Service Charge per Month	\$ 90.00
Demand Charge per kW:	
Peak Demand Period	\$ 14.37
Base Demand Period	\$ 4.29
Energy Charge per kWh	\$.04070

Primary Service:

Basic Service Charge per Month	\$240.00
Demand Charge per kW:	
Peak Demand Period	\$ 13.07
Base Demand Period	\$ 3.01
Energy Charge per kWh	\$.03924

UNAUTHORIZED RECONNECT CHARGE

Tampering or Unauthorized Connection or Reconnection Fee:	
Meter Replacement Not Required	\$ 70.00
Single Phase Standard Meter Replacement Required	\$ 90.00
Single Phase AMR Meter Replacement Required	\$ 110.00
Single Phase AMS Meter Replacement Required	\$ 174.00
Three Phase Meter Replacement Required	\$ 177.00

HEA
HOME ENERGY ASSISTANCE PROGRAM

Per Month per Meter	\$.25
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GAS SERVICE RATES

RATE RGS
RESIDENTIAL GAS SERVICE

Basic Service Charge per Month	\$ 16.35
Distribution Charge per Ccf	\$.36300

RATE VFD
VOLUNTEER FIRE DEPARTMENT SERVICE

Basic Service Charge per Month	\$ 16.35
Distribution Charge per Ccf	\$.36300

RATE CGS
FIRM COMMERCIAL GAS SERVICE

Basic Service Charge per Month	
Meters < 5000 cf/hr	\$ 60.00
Meters >= 5000 cf/hr	\$ 285.00
Distribution Charge per Ccf	
	\$.25133 on peak
	\$.20133 off peak

Rider TS-2 Gas Transportation Service

Administrative Charge per Month	\$ 550.00
Distribution Charge per Mcf	\$ 2.5133 on peak
	\$ 2.0133 off peak

RATE IGS
FIRM INDUSTRIAL GAS SERVICE

Basic Service Charge per Month	
Meters < 5000 cf/hr	\$ 165.00
Meters >= 5000 cf/hr	\$ 750.00
Distribution Charge per Ccf	
	\$.21929 on peak
	\$.16929 off peak

Rider TS-2 Gas Transportation Service

Administrative Charge per Month	\$ 550.00
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Distribution Charge per Mcf	\$ 2.1929 on peak
	\$ 1.6929 off peak

RATE AAGS
AS-AVAILABLE GAS SERVICE

Basic Service Charge per Month	\$ 500.00
Distribution Charge per Mcf	\$ 1.0644

Rider TS-2 Gas Transportation Service

Administrative Charge per Month	\$ 550.00
Distribution Charge per Mcf	\$ 1.0644

RATE DGGS
DISTRIBUTED GENERATION GAS SERVICE

Basic Service Charge per Month	
Meters < 5000 cf/hr	\$ 165.00
Meters >= 5000 cf/hr	\$ 750.00

Demand Charge per Ccf of Monthly Billing Demand	\$ 1.08978
Distribution Charge per Ccf	\$.02992

Rider TS-2 Gas Transportation Service

Administrative Charge per Month	\$ 550.00
Distribution Charge per Mcf	\$.2992

RATE FT
FIRM TRANSPORTATION SERVICE

Administrative Charge per Month	\$ 550.00
Distribution Charge per Mcf	\$.4440
Daily Storage Charge per Mcf	\$.2785

RATE SGSS
SUBSTITUTE GAS SALES SERVICE

Commercial Customers:	
Customer Charge per Month	\$ 285.00
Demand Charge per Mcf	\$ 6.0400
Distribution Charge per Mcf	\$.36000
Industrial Customers:	
Customer Charge per Month	\$ 750.00
Demand Charge per Mcf	\$ 10.90
Distribution Charge per Mcf	\$.2992

RATE LGDS
LOCAL GAS DELIVERY SERVICE

Administrative Charge per Month	\$ 550.00
Basic Service Charge per Month	\$1,310.00
Demand Charge per Mcf	\$ 2.57
Distribution Charge per Mcf	\$.0388
Daily Storage Charge per Mcf	\$.2785

INTRA-COMPANY SPECIAL CONTRACTS

Customer Charge per Month	\$ 750.00
Demand Charge per Mcf	\$ 10.8978
Distribution Charge per Mcf	\$.29920

GLT
GAS LINE TRACKER

	Distribution Projects <u>(\$/delivery point)</u>	Transmission Projects <u>(\$/Ccf)</u>
RGS – Residential Gas Service	\$.71	.00065
VFD – Volunteer Fire Department Service	\$.71	.00065
CGS – Commercial Gas Service	\$ 3.53	.00050
IGS – Industrial Gas Service	\$ 43.93	.00020
AAGS – As-Available Gas Service	\$ 43.93	.00020
DGGS – Distributed Generation Gas Service	\$ 43.93	.00020
SGSS – Substitute Gas Sales Service	\$ 3.53	.00050
FT – Firm Transportation	\$ 0.00	.00003
LGDS – Local Gas Delivery Service	\$ 0.00	.00003

HEA
HOME ENERGY ASSISTANCE

Monthly Charge per Meter

\$.25

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